

<b>Priority:</b>  X High — Medium — Low		<b>REGION 8 START IV CONTRACT</b> CONTRACT NO. EP-S8-13-01  <b>TECHNICAL DIRECTION DOCUMENTATION (TDD)</b>  WESTON SOLUTIONS, INC.	
Key EPA Contact:  Name: Joyce Ackerman  Phone: 303-312-6822		Estimate of Total Hours: 400  Total Cost: \$60,000	EPA Site Name: Empire State Oil Refinery Site City/County/State Thermopolis/Big Horn County/WY  SSID No.: 08D5 Operate Unit:  FPN: Completion Date: 12/31/13
<b>TDD ACTIVITY CATEGORIES:</b>  <b>CERCLA ASSESSMENT</b>  — Combined PA/SI — Expanded Site Inspection — HRS Package — Pre Screening Assessment — Preliminary Assessment — Site Inspection  <b>BROWNFIELDS</b>  — Targeted Brownfields Assessment — Others : _____		<b>RESPONSE ACTIVITIES</b>  — Emergency Response — PRP Oversight X— Removal Action Support — EE/CA Support — EOC Support — OPA Emergency Response — OPA PRP Oversight — OPA Site Support — Removal Assessment  <b>CERCLA ENFORCEMENT</b>  — Enforcement Support — Negotiation Support  <b>CONTRACT PROGRAM SUPPORT</b>  — General Support	<b>PREPAREDNESS &amp; PREVENTION</b>  — Chemical Safety Audits — Contingency Plan — FRP Reviews — Risk Management — SPCC Inspections/Reviews — Training Outreach — Other  <b>TECHNICAL SUPPORT ACTIVITIES</b>  — Analytical — Combined RI/FS — Data Validation — Risk Assessment — Special Projects — Training
<b>Scope of Work:</b> Assist OSC with removal action oversight at excavation of soil contaminated with asbestos. Assist OSC with visual identification of likely asbestos contamination on ground surface based on previous START3 removal assessment at Site. Provide for daily perimeter air monitoring. Provide for laboratory analysis using TEM method and rush turnaround time. Provide for confirmation soil sampling and laboratory analysis via PLM method and rush turnaround time. Removal action is anticipated to last approximately two to three weeks in October 2013. Provide report documenting removal action activities and laboratory results.			Overtime Approved: --X- Yes ---- No
<b>Deliverables &amp; Schedule (Including Technical Completion Date):</b> Health & Safety Plan and Sampling Plan (due prior to onset of removal action). Draft report due by November 30, 2013. Final report due by December 31, 2013. Laboratory results due immediately upon receipt from lab.			
<b>PRP Names (if known at this time):</b> Sinclair Oil			
<b>Funding Source</b>  <b>CERCLA</b> -X-- Removal --- Site Assessment --- P & P --- Remedial	<b>Brownfields</b>  -- All Brownfields	<b>OPA</b> — P & P — Fund Access	_____ <b>OTHERS</b>